

February 12, 2026

Board of Commissioners  
of Public Utilities  
P.O. Box 21040  
120 Torbay Road  
St. John's, NL A1A 5B2

Attention: Colleen Jones  
Assistant Board Secretary

Dear Ms. Jones:

**Re: CIAC Cost Factors**

In Order No. P.U. 4 (1997-98) (the "Order"), at Item 16, the Board ordered that:

"Newfoundland Power file annually, together with an affidavit, a schedule of current costs and the effective CIAC Policy appendices entitled, Distribution Plant Upgrade Cost for CIACs and both Residential and General Service Distribution Line Cost per Metre for CIACs."

Attached, in compliance with the Order, are the following schedules, together with the required affidavit, which constitute the Company's update to the cost factors used in the *Contribution in Aid of Construction Policy: Distribution Line Extensions to Domestic Customers* (the "Domestic Policy") and the *Contribution in Aid of Construction Policy: Distribution Line Extensions and Upgrades to General Service Customers* (the "General Service Policy"):

- Schedule A - Distribution Line Cost per Metre for Domestic CIACs  
(Appendix A, page 1 of 1, to the Domestic Policy)
- Schedule B - Distribution Line Cost per Metre for General Service CIACs  
(Appendix A, page 1 of 1, to the General Service Policy)
- Schedule C - Distribution Plant Support Table for General Service CIACs  
(Appendix B, page 1 of 1, to the General Service Policy)
- Schedule D - Distribution Plant Upgrade Cost for General Service CIACs  
(Appendix C, page 1 of 1, to the General Service Policy).

Newfoundland Power has also included an explanatory note which provides detailed explanations for cost factor adjustments for 2026.

**Newfoundland Power Inc.**

55 Kenmount Road • P.O. Box 8910 • St. John's, NL A1B 3P6

PHONE (709) 737 5500 ext. 6200 • FAX (709) 737-2974 • [dfoley@newfoundlandpower.com](mailto:dfoley@newfoundlandpower.com)

These CIAC cost factors apply to customers requesting lines extensions or upgrades that exceed the costs recovered through electricity rates.<sup>1</sup> The changes to the schedules reflect updates of the various inputs used to derive the cost factors. The major sources of data used to derive the cost factors include the 2024 cost of service study, the regulated cost of financing new capital assets, and current labour and material costs associated with the construction of line extensions and upgrades.

### **Summary of Changes**

Schedules A and B show the updated distribution line cost per metre and charges for brush clearing and easements. The cost per metre for single-phase line extensions increased from \$58 to \$61 while the cost per metre for three-phase line extensions increased from \$83 to \$87. The cost per metre for upgrading from single-phase to three-phase increased from \$62 to \$68 while the two-phase to three-phase upgrade cost increased from \$36 to \$40. The increases are primarily the result of an increase in material costs and an increase in Newfoundland Power's labour costs due to a new craft bargaining unit collective agreement which was signed on March 12, 2025.

The brush clearing cost per metre has increased from \$6.00 to \$7.25 and the easement charge has increased from \$450 to \$475. The increase in brush clearing is primarily the result of contractor brush removal costs.

Schedule C provides the distribution plant support table that is used to determine the additional load-based investment in computing CIACs for General Service customers. The additional load-based investment has increased by approximately 2% over 2025. This change is primarily a result of an increase in the distribution primary costs recovered through rates as indicated by the Company's 2024 cost of service study.

Schedule D shows the additional costs applied in determining a CIAC for General Service customers requiring a plant upgrade (e.g. the costs associated with the replacement, transfer or installation of additional poles or anchors). These costs are in addition to construction costs derived from the cost per metre to upgrade a distribution line set out in Schedule B. The changes in these charges are primarily the result of increases in material and internal labour costs.

Detailed explanations for the cost factor changes for 2026 are set out in the Explanatory Note included with this filing.

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<sup>1</sup> For example, Newfoundland Power's basic investment in a single phase-line extension for permanent service to Domestic customers includes up to 85 metres of distribution line. Line extensions greater than 85 metres require a customer contribution in accordance with Newfoundland Power's Residential and General Service CIAC Policies.

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### **Implementation Approach**

When implementing the updated cost factors, the Company proposes that all outstanding CIAC quotations (issued but neither accepted nor expired) calculated using the current cost factors will be recalculated where such recalculation is advantageous to the customer. This is in accordance with previous practice as ordered by the Board.

Newfoundland Power proposes that the revised cost factors be made effective five business days after Board approval.

A draft of the order requested is enclosed for the Board's convenience.

If there are any questions regarding the revised schedules, please contact the undersigned.

Yours truly,



Dominic Foley  
Legal Counsel

Enclosures

c. Shirley Walsh  
Newfoundland & Labrador Hydro

Adrienne Ding  
O'Dea Earle

**Newfoundland Power Inc.**

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PHONE (709) 737 5500 ext. 6200 • FAX (709) 737-2974 • [dfoley@newfoundlandpower.com](mailto:dfoley@newfoundlandpower.com)

**IN THE MATTER OF** the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (the “*EPCA*”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (the “*Act*”), as amended and regulations thereunder; and

**IN THE MATTER OF** the requirement to annually file with the Board updated cost factors and updated CIAC policy appendices pursuant to Order No. P.U. 4 (1997-98).

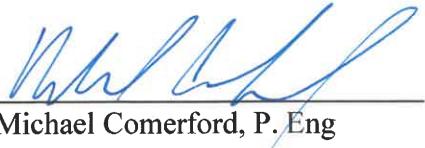
### **AFFIDAVIT**

I, Michael Comerford, of the City of Mount Pearl, in the Province of Newfoundland and Labrador, make oath and say as follows:

1. That I am Director, Planning and Supply of Newfoundland Power Inc.;
2. That I have read and understand the foregoing Application; and
3. That, to the best of my knowledge, information and belief, the attached schedules, marked as Schedules A, B, C and D, provide an accurate representation of the costs related to CIACs for distribution line extensions and upgrades for customers of Newfoundland Power Inc., as required to be filed with the Board pursuant to Order No. P.U. 4 (1997-98).

**SWORN TO** before me at St. John’s in the Province of Newfoundland and Labrador this 12<sup>th</sup> day of February, 2026:

  
Barrister, NL

  
Michael Comerford, P. Eng

**SCHEDULE A**  
**Domestic Policy**  
**Distribution Line Cost per Metre for Domestic CIACs**

**NEWFOUNDLAND POWER INC.**  
**DISTRIBUTION LINE COST PER METRE FOR DOMESTIC CIACs**

| <b>TYPE OF CONSTRUCTION</b> | <b>COST / METRE <sup>1</sup></b><br>\$ |
|-----------------------------|--|
| <u>LINE EXTENSIONS</u>      |  |
| SINGLE PHASE                | <b>61</b>                              |

<sup>1</sup> This cost factor does not include any costs for clearing or obtaining easements. When clearing is required, an additional charge of \$7.25 per metre will apply to the section of line beyond the distance of the Basic Investment. A \$475 charge will be applied for each required easement beyond the distance of the Basic Investment.

**SCHEDULE B**

**General Service Policy**

**Distribution Line Cost per Metre for General Service CIACs**

**NEWFOUNDLAND POWER INC.**  
**DISTRIBUTION LINE COST PER METRE**  
**FOR GENERAL SERVICE CIACs**

| <b>TYPE OF CONSTRUCTION</b>    | <b>COST / METRE <sup>1</sup><br/>\$</b> |
|--------------------------------|---|
| <u>LINE EXTENSIONS</u>         |   |
| SINGLE PHASE                   | 61                                      |
| THREE PHASE                    | 87                                      |
| <u>UPGRADES <sup>2</sup></u>   |   |
| SINGLE PHASE<br>TO THREE PHASE | 68                                      |
| TWO PHASE<br>TO THREE PHASE    | 40                                      |

<sup>1</sup> These cost factors do not include any costs for clearing or obtaining easements. When clearing is required, an additional charge of \$7.25 per metre will apply to the section of line beyond the distance of the Basic Investment. A \$475 charge will be applied for each required easement beyond the distance of the Basic Investment.

<sup>2</sup> These costs include only the cost associated with primary conductors and related hardware in upgrades. For additional costs refer to Appendix C: Distribution Plant Upgrade Cost for General Service CIACs.

**SCHEDULE C**

**General Service Policy**

**Distribution Plant Support Table for General Service CIACs**

**NEWFOUNDLAND POWER INC.  
DISTRIBUTION PLANT SUPPORT TABLE  
FOR GENERAL SERVICE CIACs**

| <b>Annual Load Factor</b> | <b>Dollars per kW/kVA <sup>1</sup></b> |
|---------------------------|--|
| Less than 5%              | <b>118</b>                             |
| 5%-9.9%                   | <b>170</b>                             |
| 10%-14.9%                 | <b>186</b>                             |
| 15%-19.9%                 | <b>212</b>                             |
| 20%-24.9%                 | <b>229</b>                             |
| 25%-29.9%                 | <b>239</b>                             |
| 30%-34.9%                 | <b>253</b>                             |
| 35%-39.9%                 | <b>269</b>                             |
| 40%-44.9%                 | <b>284</b>                             |
| 45%-49.9%                 | <b>296</b>                             |
| 50%-54.9%                 | <b>305</b>                             |
| 55%-59.9%                 | <b>313</b>                             |
| 60%-64.9%                 | <b>327</b>                             |
| 65%-69.9%                 | <b>332</b>                             |
| 70% and Over              | <b>337</b>                             |

<sup>1</sup> The Additional Load based Investment, which applies to customers with a maximum annual demand exceeding 10 kW, will be determined by multiplying (i) the estimated maximum annual demand, less 10 kW, and (ii) the appropriate dollars per kW/kVA.

**SCHEDULE D**

**General Service Policy**

**Distribution Plant Upgrade Cost for General Service CIACs**

**NEWFOUNDLAND POWER INC.  
DISTRIBUTION PLANT UPGRADE COST  
FOR GENERAL SERVICE CIACs**

| TYPE OF TRANSFER OR REPLACEMENT          | COST <sup>1</sup><br>(\$) |
|--|---------------------------|
| REPLACE POLES - UP TO 45'                | 4,600                     |
| ADDITIONAL POLES                         | 2,560                     |
| DISTRIBUTION SECONDARY PER POLE / SPAN   |                           |
| Transfer Only                            | 1,150                     |
| Replace Conductor                        | 1,440                     |
| SERVICE DROP PER POLE / SPAN             |                           |
| Transfer Only                            | 110                       |
| Replace Conductor                        | 220                       |
| TRANSFORMER MOUNTINGS                    |                           |
| Single Transformer                       | 1,490                     |
| Two or Three Transformers                | 3,690                     |
| POLE GUY                                 |                           |
| Transfer Only                            | 60                        |
| Replace Guy                              | 130                       |
| REPLACE ANCHOR                           | 1,070                     |
| ADDITIONAL ANCHOR                        | 620                       |
| STREETLIGHTING - TRANSFER SINGLE FIXTURE | 340                       |
| STREETLIGHTING DUPLEX PER POLE / SPAN    |                           |
| Transfer Only                            | 110                       |
| Replace Conductor                        | 210                       |

<sup>1</sup> Includes all overheads.

## CIAC Explanatory Note

### ***Schedules A and B – Distribution Line Costs per Metre***

Table 1 provides a comparison of the CIAC cost factors for line extensions and upgrades for 2026 with those approved for 2025. The single-phase line extension cost per metre applies to both Domestic (Schedule A) and General Service (Schedule B) customers.

**Table 1**  
**CIAC Cost Factor Comparison 2025 vs 2026**

|                        | <b>Cost per Metre</b> |             |               |
|------------------------|-----------------------|-------------|---------------|
|                        | <b>2025</b>           | <b>2026</b> | <b>Change</b> |
| <b>Line Extensions</b> |                       |             |               |
| Single-Phase           | \$58                  | \$61        | \$3 5%        |
| Three-Phase            | \$83                  | \$87        | \$4 5%        |
| <b>Upgrades</b>        |                       |             |               |
| Single to Three-Phase  | \$62                  | \$68        | \$6 10%       |
| Two to Three-Phase     | \$36                  | \$40        | \$4 11%       |

There is a \$3 increase in the CIAC cost factor for single-phase line extensions and a \$4 increase for three-phase line extensions relative to 2025.<sup>1</sup> The change in the cost of distribution line extensions primarily reflects increases in Newfoundland Power's labour costs<sup>2</sup>, and the cost of other distribution materials.<sup>3</sup> The remainder of the cost change for line extensions is attributable to rounding to the nearest dollar.

There is a \$6 increase in the CIAC cost factors for upgrades from single-phase to three-phase and a \$4 increase in the CIAC cost factors for upgrades from two-phase to three-phase. The change in the cost of single-phase upgrades primarily reflects increases in Newfoundland Power's labour costs, the cost of other distribution materials and rounding to the nearest dollar.

Table 2 provides a comparison of the Company's construction costs per metre used in determining the CIAC cost factors for line extensions and upgrades for 2025 and 2026. The construction costs shown in Table 2 are not adjusted to reflect cost savings related to joint use of support structures.

<sup>1</sup> The detailed calculation of the line extension cost per metre is shown in Table 3

<sup>2</sup> Newfoundland Power and the IBEW Local 1620 signed the July 1, 2022 to December 31, 2026 Craft Agreement on March 12, 2025. Labour rates associated with the Craft Agreement are applied to the 2026 CIAC cost factors.

<sup>3</sup> Other distribution materials include insulators, conductors, clamps, and other hardware used in the construction of distribution line extensions. Newfoundland Power procures this material through tendering processes. In certain cases, such as conductors, the cost of the materials fluctuates based on commodity prices.

**Table 2**  
**Construction Cost Comparison 2025 vs. 2026**

|                       | <b>Cost per Metre</b> |             | <b>Change</b> |      |
|-----------------------|-----------------------|-------------|---------------|------|
|                       | <b>2025</b>           | <b>2026</b> |               |      |
| <b>Line Extension</b> |                       |             |               |      |
| Single-Phase          | \$76.60               | \$79.46     | \$2.86        | 3.7% |
| Three-Phase           | \$101.74              | \$105.87    | \$4.13        | 4.1% |
| <b>Upgrade</b>        |                       |             |               |      |
| Single to Three-Phase | \$62.07               | \$67.78     | \$5.71        | 9.2% |
| Two to Three-Phase    | \$36.00               | \$39.55     | \$3.55        | 9.9% |

Table 3 provides the calculation of the blended CIAC line extension costs per metre reflecting the relative proportions of the various joint use arrangements, updated for 2026. The costs labelled “NP Non-Joint Use” are the 2026 Line Extension costs shown in Table 2. In Table 3, those costs are adjusted to reflect the impact of joint use revenue and weighted according to the relative proportions of the total support structures under the various joint use arrangements.

**Table 3**  
**Computation of Blended CIAC Line Extension Costs per Metre**

| <b>Arrangement</b>  | <b>Single-Phase<br/>Cost per metre</b> | <b>Three-Phase Cost<br/>per metre</b> | <b>% of Support<br/>Structures (2026)</b> |
|---|--|---------------------------------------|---|
|   | <b>A</b>                               | <b>A</b>                              | <b>C</b>                                  |
| 1. NP Non-Joint Use   | \$79.46                                | \$105.87                              | 20.2%                                     |
| 2. NP and Bell Aliant Only                                      | \$56.74                                | \$83.20                               | 16.6%                                     |
| 3. NP and Cable Only  | \$76.67                                | \$103.08                              | 5.0%                                      |
| 4. NP, Bell Aliant and Cable                                    | \$53.95                                | \$80.41                               | 58.2%                                     |
| <b>Blended Cost<sup>4</sup> (<math>\sum(A \times C)</math>)</b> | <b>\$60.70</b>                         | <b>\$87.15</b>                        |   |
| <b>Rounded Cost</b>   | <b>\$61</b>                            | <b>\$87</b>                           |   |

<sup>4</sup> For example, the Single-Phase Cost per metre of \$60.70 is approximately equal to  $(\$79.46 \times 20.2\%) + (\$56.74 \times 16.6\%) + (\$76.67 \times 5.0\%) + (\$53.95 \times 58.2\%)$ .

The distribution cost factors shown in Table 1, and in Schedules A and B, do not include the costs of clearing land or obtaining easements. The brush clearing cost per metre has increased from \$6.00 to \$7.25 due primarily to contractor brush removal costs and the easement charge has increased from \$450 to \$475.<sup>5</sup>

### ***Schedule C – Distribution Plant Support for General Service CIACs***

Schedule C provides the distribution plant support table that is used to determine the additional load-based investment in computing CIACs for General Service customers with a demand exceeding 10 kW. The load-based investment is deducted from the amount charged to the customer, since a portion of the distribution primary cost is recovered through rates.<sup>6</sup>

The 2026 update of the distribution plant support table shows an increase in plant support of approximately 2%. This increase in plant support is primarily a result of an increase in the distribution primary costs recovered through rates as indicated by the Company's 2024 cost of service study.

### ***Schedule D – Distribution Plant Upgrade Costs for General Service CIACs***

Schedule D shows the additional costs that may be applicable in determining a CIAC for General Service customers requiring a distribution plant upgrade. These upgrade costs are in addition to construction costs derived from the cost per metre to upgrade the main line as set out in Schedule B.

The upgrade cost increases related to additional poles, distribution secondary, service drops, transformer mountings, replacing pole guy wires, anchors and streetlighting duplex ranged from 2% to 10%. These cost increases are primarily due to Newfoundland Power labour costs, the cost of other distribution materials and rounding to the nearest \$10. The upgrade cost related to transferring a streetlight fixture increased 13%.<sup>7</sup> The upgrade cost related to transferring pole guy wires has increased by 20%.<sup>8</sup> The cost related to replacing poles has decreased by 5%.<sup>9</sup>

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<sup>5</sup> Vegetation management costs include contractor costs for brush removal which can be required following vegetation clearing. The increase in costs associated with brush removal is reflected in 2026 CIAC Cost Factor brush clearing cost per metre.

<sup>6</sup> The distribution secondary, transformation, services and metering costs are included in the Basic Investment which does not require a CIAC.

<sup>7</sup> The cost of transferring a streetlight fixture has increased from \$300 to \$340, due to Newfoundland Power labour costs and rounding to the nearest \$10.

<sup>8</sup> The cost of transferring pole guy wires has increased from \$50 to \$60, due to Newfoundland Power labour costs and rounding to the nearest \$10.

<sup>9</sup> The contract labour cost to remove a pole was negotiated downward with Newfoundland Power's pole installation and removal contractors.

**NEWFOUNDLAND AND LABRADOR  
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

**AN ORDER OF THE BOARD**

**NO. P.U. \_\_\_ (202X)**

**IN THE MATTER OF** the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (the “*EPCA*”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (the “*Act*”), as amended and regulations thereunder; and

**IN THE MATTER OF** a filing by Newfoundland Power Inc. in accordance with Order No. P.U. 4 (1997-98) to update the cost factors used in its Contribution in Aid of Construction Policy.

**WHEREAS** Newfoundland Power Inc. (“Newfoundland Power”) is a corporation duly organized and existing under the laws of the Province of Newfoundland and Labrador, is a public utility within the meaning of the *Act*, and is also subject to the provisions of the *EPCA*; and

**WHEREAS** Order No. P.U. 4 (1997-98) required, among other things, that:

Newfoundland Power file annually, together with an affidavit, a schedule of current costs, and the effective CIAC Policy appendices entitled, Distribution Plant Upgrade Cost for CIACs, and both Residential and General Service Distribution Line Cost per Metre for CIACs; and

**WHEREAS** on February 12, 2026 Newfoundland Power submitted an update to the cost factors used in its Contribution in Aid of Construction (“CIAC”) Policy to be effective **[date five days following Board approval.]** including:

- i) Revised Schedule A, Distribution Line Cost per Metre for Domestic CIACs (Appendix A, page 1 of 1, to the Domestic Policy);
- ii) Revised Schedule B, Distribution Line Cost per Metre for General Service CIACs (Appendix A, page 1 of 1, to the General Service Policy);
- iii) Revised Schedule C, Distribution Plant Support Table for General Service CIACs (Appendix B, page 1 of 1, to the General Service Policy);
- iv) Revised Schedule D, Distribution Plant Upgrade Cost for General Service CIACs (Appendix C, page 1 of 1, to the General Service Policy); and

**WHEREAS** the current CIAC Policy of Newfoundland Power effective January 27, 2025 was approved in Order No. P.U. 4 (2025); and

**WHEREAS** the Board has reviewed the Schedules submitted by Newfoundland Power, as well as the supporting information received with respect to these Schedules, and is satisfied the revised cost factors should be approved.

**IT IS THEREFORE ORDERED THAT:**

1. The revised cost factors as set out in Schedules A, B, C and D to this Order are approved to be used in the calculation of all CIACs effective from **[date five days following date of order]** and, where advantageous to the customer, on all CIACs quoted but unpaid as of **[date five days following date of order]**.
2. Newfoundland Power submit a revised CIAC Policy in its entirety incorporating the revisions approved herein.
3. Newfoundland Power shall pay the expenses of the Board arising from this Application.

**DATED** at St. John's, Newfoundland and Labrador, this \_\_\_\_\_ day of \_\_\_\_\_ **[2026]**.

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Colleen Jones  
Assistant Board Secretary